

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 28/05/2009 05:00

Wellbore Name			
COBIA F27			
Rig Name	Rig Type	Rig Service Type	Company
Rig 175	Platform	Drilling Rig (Conv)	Nabors
Primary Job Type		Plan	
Drilling and Completion		D&C	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
3,983.00		2,459.83	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
609/09008.1.01		14,928,760	
Daily Cost Total		Cumulative Cost	Currency
102,637		9,256,713	AUD
Report Start Date/Time		Report End Date/Time	Report Number
27/05/2009 05:00		28/05/2009 05:00	21

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH 7" 26ppf L-80 VT HC casing from 1870m to 3957m, M/U casing hanger, RIH to 3979m and land hanger. Slowly break circulation, pump 1x surface-to-surface volume at 8bbl/min, no losses. Drop sacrificial plug, circulate 1x casing volume. Pump 82bbl of 15.9ppg cement, displace w/ 487bbl inhibited seawater, bump plug w/ 2250psi. POOH & L/D casing hanger running tool. R/D cement head, surface lines and Weatherford, install master bushing.

Activity at Report Time

R/D Weatherford FMS & powertongs.

Next Activity

P/U jetting tool, jet wellhead & stack. Install seal assembly.

Daily Operations: 24 HRS to 29/05/2009 05:00

Wellbore Name			
COBIA F27			
Rig Name	Rig Type	Rig Service Type	Company
Rig 175	Platform	Drilling Rig (Conv)	Nabors
Primary Job Type		Plan	
Drilling and Completion		D&C	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
3,983.00		2,459.83	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
609/09008.1.01		14,928,760	
Daily Cost Total		Cumulative Cost	Currency
375,820		9,632,533	AUD
Report Start Date/Time		Report End Date/Time	Report Number
28/05/2009 05:00		29/05/2009 05:00	22

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

RIH jetting tool and jet stack. RIH Cameron 7" production casing seal assembly & land out w/ 10klbs. Engage snap ring & pull 10klbs overpull to confirm. Conduct 5000psi/15mins pressure test through seal assembly test port. POOH seal assembly running tool. Install wear bushing. RIH GR/CCL/Junk Basket/Gauge Ring (6.00" OD) and tag HUD at 3933.6m. POOH wireline correlating from 3933.6m to 3830m. RIH gyro tool on wireline & conduct survey to 715m. P/U & M/U 3-1/2" Cameron tubing hanger & running tool, L/D same. Retrieve wear bushing. RIH test tool & 3-1/2" test string. Test BOP, TDS, choke, cement and standpipe manifold to 300/5000psi for 3mins each.

Activity at Report Time

Conduct BOP test to 300/5000psi for 3mins per test

Next Activity

Continue w/ BOP testing, conduct 7" production casing test.

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Daily Operations: 24 HRS to 28/05/2009 06:00

Wellbore Name			
MACKEREL A7			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Service Rig (Double)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line	
Target Measured Depth (mWorking Elev) 2,500.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount
Daily Cost Total 66,891		Cumulative Cost 1,285,826	Currency AUD
Report Start Date/Time 27/05/2009 06:00		Report End Date/Time 28/05/2009 06:00	Report Number 21

Management Summary

Soft bolt A-7 LOD ram bonnet. Unload boat (Lady Kari-Ann). Rig up generator & position on top of dog house. BAE continue with connection of coms to rig office. Wait on next boat to arrive with more rig equipment. Crews also continue to chip & paint rig equipment.

Activity at Report Time

Wait on boat, continue to paint rig equipment.

Next Activity

Wait on boat.

Daily Operations: 24 HRS to 27/05/2009 09:45

Wellbore Name			
SNAPPER A12			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Replace WRSV, Gyro, Plug & Perf	
Target Measured Depth (mWorking Elev) 2,195.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 602/09009.1.01		Total Original AFE Amount 420,000	Total AFE Supplement Amount
Daily Cost Total 6,129		Cumulative Cost 311,082	Currency AUD
Report Start Date/Time 27/05/2009 06:00		Report End Date/Time 27/05/2009 09:45	Report Number 6

Management Summary

Complete Enhanced Drill. Rig down from well and move to A-4 gyro survey.

Activity at Report Time

Next Activity

Daily Operations: 24 HRS to 28/05/2009 06:00

Wellbore Name			
WEST KINGFISH W1			
Rig Name Wireline 2	Rig Type Platform	Rig Service Type	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Tubing Integrity Test & Replace SSV Actuator	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 90017648		Total Original AFE Amount 85,000	Total AFE Supplement Amount
Daily Cost Total 10,820		Cumulative Cost 10,820	Currency AUD
Report Start Date/Time 27/05/2009 06:00		Report End Date/Time 28/05/2009 06:00	Report Number 1

Management Summary

Receive wireline spread on work boat. Mob crews to location. Set up slickline & pump equipment in preparation to rig-up on well. Pressure test TOTCO BOPs.

Activity at Report Time

SDFN

Next Activity

Pressure test manual BOPs & continue rig up.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 28/05/2009 06:00

Wellbore Name

SNAPPER A4

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Gyro Survey	
Target Measured Depth (mWorking Elev) 1,710.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 601/09012.1.01		Total Original AFE Amount 100,000	Total AFE Supplement Amount
Daily Cost Total 18,117		Cumulative Cost 18,117	Currency AUD
Report Start Date/Time 27/05/2009 09:45		Report End Date/Time 28/05/2009 06:00	Report Number 1

Management Summary

Pulled WRSSSV at 439mts wlm make 3.15" gauge run to 1708mts W/L measurement, POOH. Made first gyro run with SDI memory tools 900mts to surface. Installed SSSV back in well, test good . SDFN

Activity at Report Time

finished fist gyro run SDOFN

Next Activity

Make second gyro run R/D off well